Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2010 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>				• • • • • • • • • • • • • • • • • • • •				-	949	0	
Crude Oil*	1,081,555			1,816,657	-375,044	-30,692	17,005	2,473,663	949	١	903,037
Natural Gas Plant Liquids and Liquefied Refinery Gases	403,729	-132	142,961	6,467	81,923		11,292	78,814	34,738	510,104	78,121
Pentanes Plus	52,435	-132		3,436	-7,398		-354	31,051	127	17,517	7,540
Liquefied Petroleum Gases	351,294		142,961	3,031	89,321		11,646	47,763	34,611	492,587	70,581
Ethane/Ethylene	172,104		6,730	0,001	87,245		3,134	47,700	0-7,011	262,945	20,636
Propane/Propylene	113,601		119,748	144	-2,142		2,177	_	32,511	196.663	27,281
	21,102		18,549	2,714	3,478		6,013	17,861	2,100	19,869	18,223
Normal Butane/Butylene	,			,			,	,		,	,
Isobutane/Isobutylene	44,487		-2,066	173	740		322	29,902	-	13,110	4,441
Other Liquids		24,906		173,938	-373,345	-48,140	13,009	-279,202	29,734	13,818	94,295
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		24,906		571	30,831	33,576	-263	71,773	18,374	0	3,800
Hydrogen				_	_	35,824		35,824	- 10.074	0	
Oxygenates (excluding Fuel Ethanol)		18,836		-	0	-612	-514	364	18,374	0	1,037
Renewable Fuels (including Fuel Ethanol)		6,070		_	30,831	-1,065	251	35,585	_	0	2,763
Fuel Ethanol		6,070		_	33,260	-3,611	140	35,579	-	0	2,579
Renewable Fuels Except Fuel Ethanol		_		_	-2,429	2,546	111	6	-	0	184
Other Hydrocarbons				571	_	-571	-	-	_	0	_
Unfinished Oils				156,103	-4,890		3,691	133,656	_	13,866	41,063
Motor Gasoline Blend.Comp. (MGBC)		-		17,264	-399,286	-81,716	9,583	-484,681	11,360	0	49,418
Reformulated		_		_	-124,941	2,500	1,874	-124,808	_	0	13,141
Conventional		-		17,264	-274,345	-84,216	7,709	-359,873	10,867	0	36,277
Aviation Gasoline Blend. Comp				_	_		-2	50	_	-48	14
Finished Petroleum Products		_	2,327,780	96,949	-800,759	85,327	-6,768		519,422	1,196,643	123,563
Finished Motor Gasoline		_	773,702	11,751	-325,977	85,327	-6,804		76,284	475,323	24,842
Reformulated		_	132,476		-14,772	3,389	-60		38	121,115	110
Conventional		_	641,226	11,751	-311,205	81,938	-6,744		76,245	354,209	24,732
Finished Aviation Gasoline			3,483	11,701	-1,711		-23		70,210	1,795	476
Kerosene-Type Jet Fuel			239,219	1,400	-169,223		659		16,754	53,983	14,785
Kerosene			2,381	1,400	-14		18		218	2,131	270
Distillate Fuel Oil			730,771	2,855	-290,774	0	-1,438		181,733	262,557	46,079
15 ppm sulfur and under <sup>7</sup>			557,125	2,000	-230,774	-6,932	-319		92,295	230,740	35,237
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			89,093	229	-21,094	6,932	-3,701		80,284	-1,423	3,158
Greater than 500 ppm sulfur			84,553	2,626	-42,203	0,932	2,582		9,154	33,240	7.684
Residual Fuel Oil <sup>8</sup>			,	-	,		,			,	,
			112,912	26,027	4,817		688		108,943	34,125	20,156
Less than 0.31 percent sulfur			7,523	2,783	100		1,009		NA	NA	1,375
0.31 to 1.00 percent sulfur			8,060	3,959	-130		-2,520		NA	NA	2,509
Greater than 1.00 percent sulfur			97,329	19,285	4,947		2,199		NA	NA 105 007	16,272
Petrochemical Feedstocks			92,862	44,757	-2,259		263		_	135,097	1,924
Naphtha for Petro. Feed. Use			57,622	13,824	-1,865		314			69,267	1,143
Other Oils for Petro. Feed. Use			35,240	30,933	-394		-51		- 0.70	65,830	781
Special Naphthas			12,354	3,386	-379		81		9,673	5,607	989
Lubricants			41,023		-11,829		-765		14,429	20,921	4,935
Waxes			2,099		-68		29		673	1,687	288
Petroleum Coke			155,481	1,024	_		998		106,749	48,758	5,200
Marketable			116,011	1,024	_		998		106,749	9,288	5,200
Catalyst			39,470						0.740	39,470	
Asphalt and Road Oil			29,559	_	-3,340		-487		3,716	22,990	3,321
Still Gas Miscellaneous Products			116,940 14,994		 -2		 13		 252	116,940	298
wiscellaneous Floudcis			14,994	_	-2		13		252	14,727	298
Total	1,485,284	24,774	2,470,741	2,094,011	-1,467,225	6,496	35,398	2,273,275	584,843	1,720,565	1,199,016

<sup>-- =</sup> Not Applicable.

<sup>- =</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinglings. Particularly finely fine

<sup>&</sup>lt;sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."